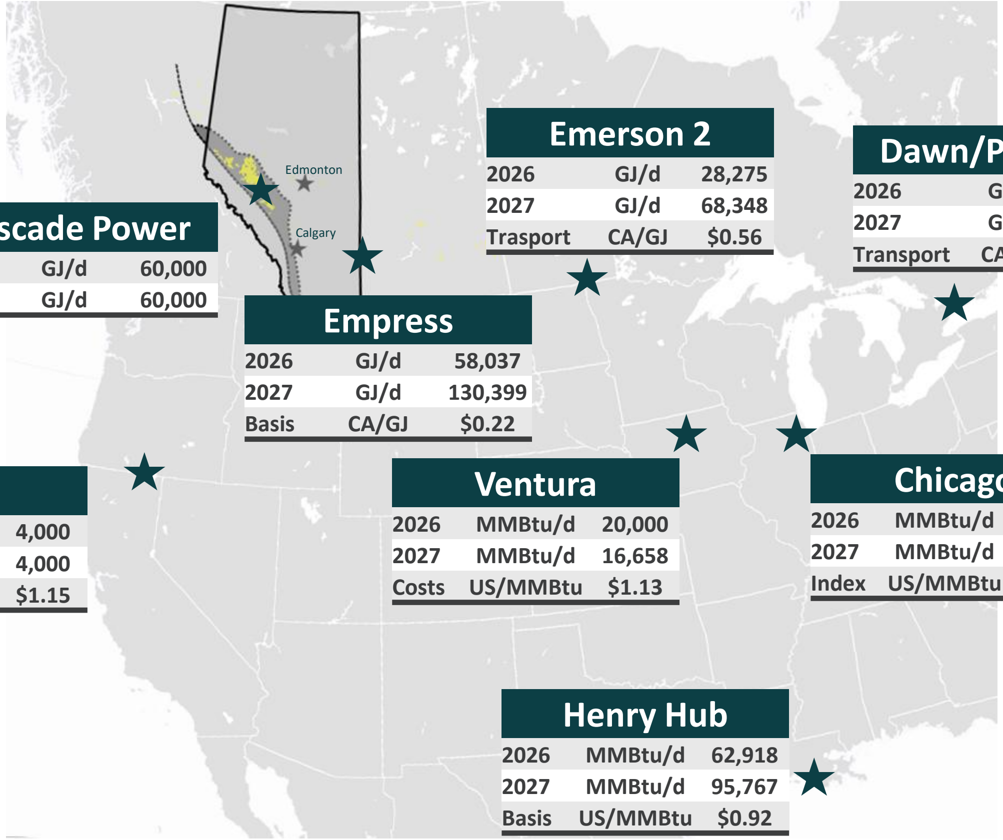
PEYTO Exploration & Development Corp.

PEYTO’S MARKETING

Gas Hedging and Diversification Strategy Moderates Volatility



Cascade Power

2026	GJ/d	60,000
2027	GJ/d	60,000

Emerson 2

2026	GJ/d	28,275
2027	GJ/d	68,348
Trasport	CA/GJ	$0.56

Dawn/Parkway

2026	GJ/d	81,652
2027	GJ/d	81,652
Transport	CA/GJ	$1.15

Empress

2026	GJ/d	58,037
2027	GJ/d	130,399
Basis	CA/GJ	$0.22

Malin

2026	MMBtu/d	4,000
2027	MMBtu/d	4,000
Index	US/MMBtu	$1.15

Ventura

2026	MMBtu/d	20,000
2027	MMBtu/d	16,658
Costs	US/MMBtu	$1.13

Chicago

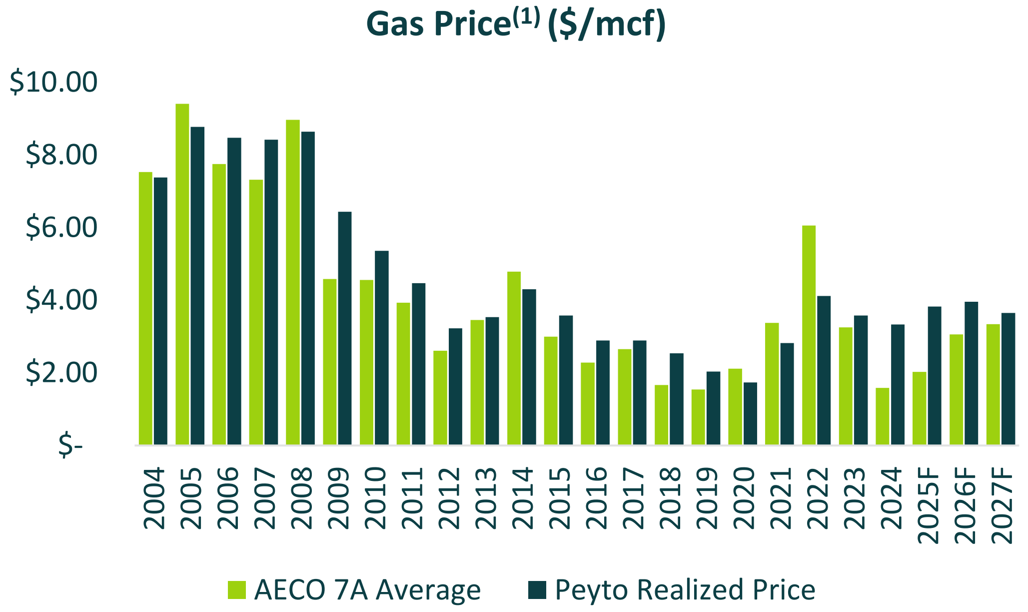
2026	MMBtu/d	70,000
2027	MMBtu/d	64,986
Index	US/MMBtu	$1.01

Henry Hub

2026	MMBtu/d	62,918
2027	MMBtu/d	95,767
Basis	US/MMBtu	$0.92

2026E Natural Gas Marketing

- For 2026, Peyto has fixed 429 MMcf/d of its gas volumes while the remaining volumes “float” at the hubs shown on the map
- Diversification reduces single market risk. Empress exposure minimizes risk to a potential disconnection in the AECO market that can dislocate, especially in summer.



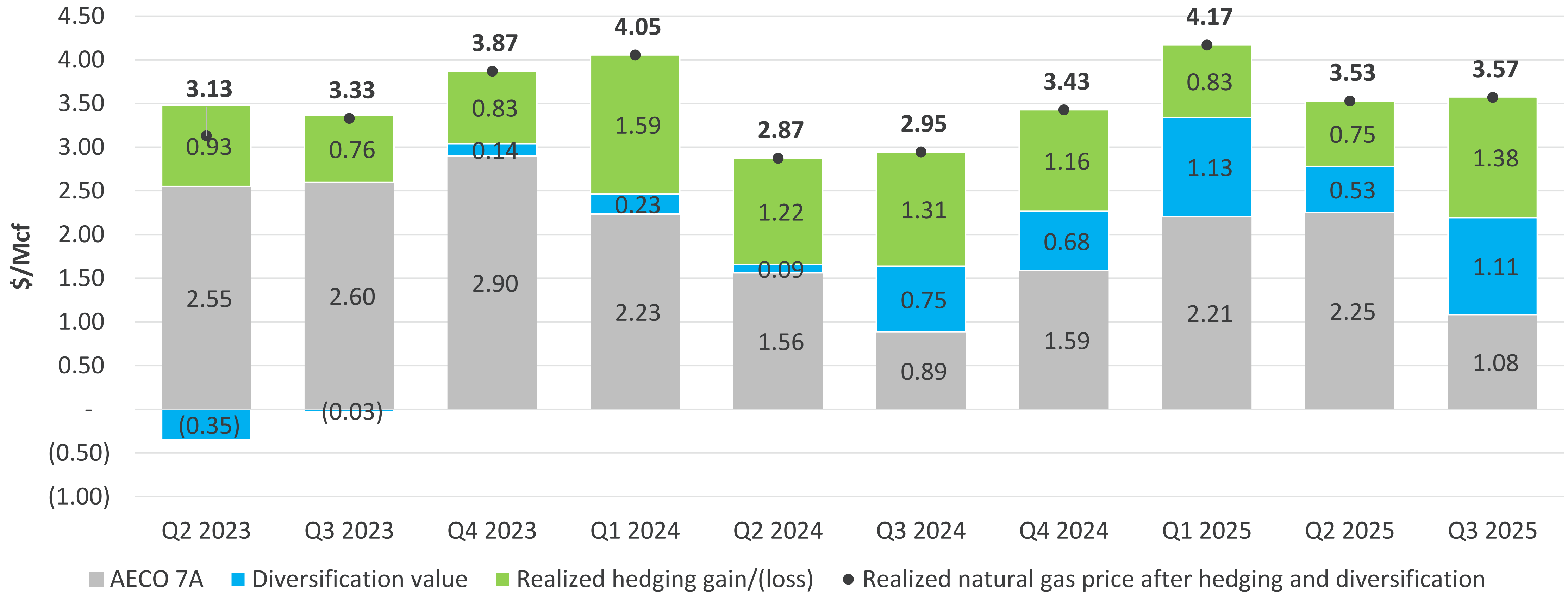
- Peyto has beat the AECO monthly price in 15 of the last 20 years using a methodical hedging and diversification strategy
- Since 2003, through to the end of Q3-2025, we have realized a cumulative gain of **$703MM** from all our hedging activities
- **Hedging and diversification gains are expected through 2026 based on current strip pricing[1]**

(1) Forecasted prices are based on December 16, 2025 strip price forecast

GAS MARKETING | REALIZED PRICES

Peyto embarked upon a diversification strategy ~5 years ago. This has complimented our hedging program to yield superior prices over AECO.

Natural Gas Price



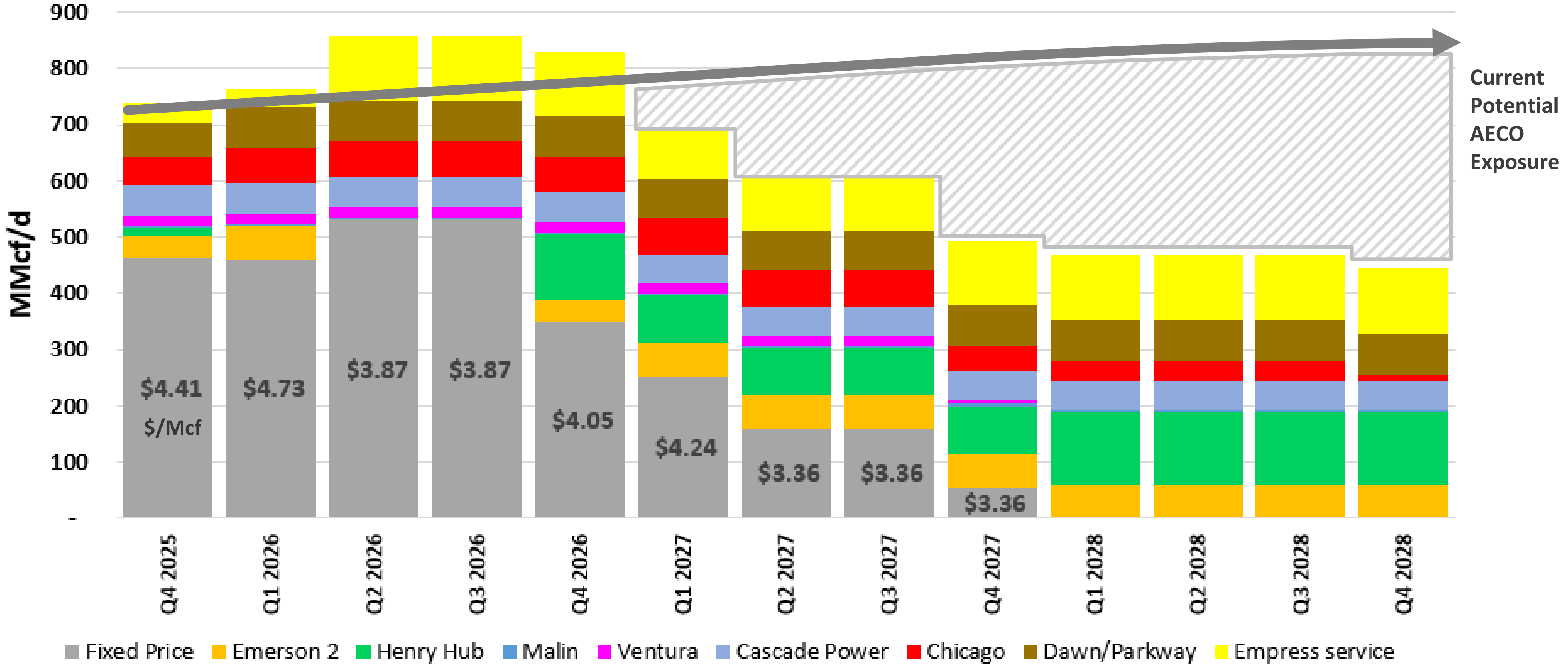
(1) AECO 7A monthly benchmark has been converted to $/Mcf at Peyto's average heat content of 1.15 GJ/Mcf.
(2) Diversification value represents the difference between Peyto's realized natural gas price (before hedging) and the AECO 7A monthly benchmark price net of costs to get to the market.

GAS MARKETING

Future Market Diversification and Gas Price Protection

Peyto has used financial basis and physical transportation agreements between AECO and other hubs to gain market diversification and exposure to demand regions. This reduces risk of exposure to a single market.

463 MMcf/d fixed at \$4.41/Mcf for Q4 2025
468 MMcf/d fixed at \$4.11/Mcf for 2026
156 MMcf/d fixed at \$3.71/Mcf for 2027
Total fixed-price volume represent only **3.3%** of Peyto's proved plus probable gas reserves



- *Average fixed price volumes include all fixed price financial and physical contracts, foreign exchange forward contracts, fuel deduction of ~2% and all market diversification costs. USD contracts are converted at 1.38 CAD/USD*
- *Empress service allows Peyto to diversify from the AECO market for future basis deals and physical contracts. Peyto incurs transportation costs of ~ \$0.22/GJ to get to Empress*
- *Assumes average heating value of approximately 1.15 GJ/mcf for Peyto's gas*

GAS MARKETING

Fixed Price Gas Contracts

Peyto uses a dollar cost averaging approach to smooth out the volatility in future prices by forward selling smaller blocks of production. Fixed price swaps give price certainty.

	Q4 2025	2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	2026	2027	2028
AECO 7A Fixed Price Swaps (CAD$/GJ)									
Volume GJ/d	256,848	**275,479**	240,000	217,500	217,500	214,185	**222,212**	**84,644**	-
Price CAD$/GJ	3.85	**3.59**	4.17	3.29	3.29	3.44	**3.56**	**3.22**	-
AECO 5A Fixed Price Swaps (CAD$/GJ)									
Volume GJ/d	8,424	**14,658**	-	15,000	15,000	5,054	**8,795**	**29,315**	-
Price CAD$/GJ	3.60	**3.60**	-	2.73	2.73	2.73	**2.73**	**2.70**	-
NYMEX (AECO & Empress Basis) Fixed Price (US$/MMBtu)									
Volume MMBtu/d	236,793	**224,836**	275,000	295,000	295,000	149,130	**253,301**	**62,466**	-
Price US$/MMBtu	3.10	**3.00**	3.23	2.81	2.81	3.00	**2.95**	**2.82**	-
Price CAD$/GJ	4.06	**3.93**	4.22	3.68	3.68	3.92	**3.86**	**3.69**	-
EMERSON 2 Fixed Price (US$/MMBtu)									
Volume MMBtu/d	15,969	**27,785**	-	64,032	64,032	21,576	**37,542**	-	-
Price US$/MMBtu	2.35	**2.35**	-	2.57	2.57	2.57	**2.57**	-	-
Fixed AECO Netback US$/MMBtu	1.92	**1.92**	-	2.14	2.14	2.14	**2.14**	-	-
Fixed AECO Netback CAD$/GJ	2.51	**2.51**	-	2.80	2.80	2.80	**2.80**	-	-

Prices do not include deductions for Fuel (~2%).
USD contracts converted at 1.38 CAD/USD

GAS MARKETING

Floating Price Gas Contracts

Peyto has exposure to natural gas price upside with its diversification to premium markets in the US mid-west, Ontario, California, and its Cascade Power contract.

	Q4 2025	2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	2026	2027	2028
Henry Hub (AECO/Empress/Emerson 2 Basis) MMBtu/d									
Volume MMBtu/d	16,304	**8,356**	-	-	-	129,293	**32,589**	**90,836**	**140,000**
Basis cost US$/MMBtu	(0.85)	**(0.85)**	-	-	-	(0.93)	**(0.93)**	**(0.89)**	**(1.05)**
Malin									
Volume MMBtu/d	4,000	**4,000**	4,000	4,000	4,000	4,000	**4,000**	**4,000**	**4,000**
Index cost US$/MMBtu	(1.15)	**(1.15)**	(1.15)	(1.15)	(1.15)	(1.15)	**(1.15)**	**(1.15)**	**(1.15)**
Chicago									
Volume MMBtu/d	56,522	**36,685**	70,000	70,000	70,000	70,000	**70,000**	**64,986**	**33,333**
Index cost US$/MMBtu	(1.04)	**(1.03)**	(1.05)	(1.01)	(1.01)	(1.01)	**(1.02)**	**(1.01)**	**(1.01)**
Ventura									
Volume MMBtu/d	20,000	**20,000**	20,000	20,000	20,000	20,000	**20,000**	**16,658**	-
Transport, marketing, fuel US$/MMBtu	(1.13)	**(1.13)**	(1.13)	(1.13)	(1.13)	(1.13)	**(1.13)**	**(1.13)**	-
Emerson 2									
Volume GJ/d	45,317	**23,751**	68,348	-	-	45,318	**28,275**	**68,348**	**68,348**
Transport costs $/GJ	(0.56)	**(0.56)**	(0.56)	-	-	(0.56)	**(0.56)**	**(0.56)**	**(0.56)**
Dawn/Parkway									
Volume GJ/d	70,987	**55,290**	81,652	81,652	81,652	81,652	**81,652**	**81,652**	**81,652**
Transport costs $/GJ	(1.17)	**(1.19)**	(1.15)	(1.15)	(1.15)	(1.15)	**(1.15)**	**(1.15)**	**(1.15)**
Cascade Power									
Volume GJ/d	59,922	**60,000**	60,000	60,000	60,000	60,000	**60,000**	**60,000**	**60,000**

- *Henry Hub, Malin, Dawn and Chicago volumes are sold using physical basis deals from AECO and Empress and are priced on the respective indices less the hub basis shown above and fuel of ~ 2%*
- *Ventura volumes are priced on the Ventura index less transportation, marketing and fuel for total deductions of ~ $US1.13/MMBtu*
- *Emerson 2 volumes are priced on the Emerson 2 index less transport and fuel of ~4%.*
- *Dawn/Parkway volumes are priced on the Union Dawn/Parkway indices, less transport and fuel of ~6%.*
- *Peyto's realized price under the Cascade gas supply agreement is indexed to Cascade Power's realized power price.*

NGL MARKETING

Fixed Price Contracts

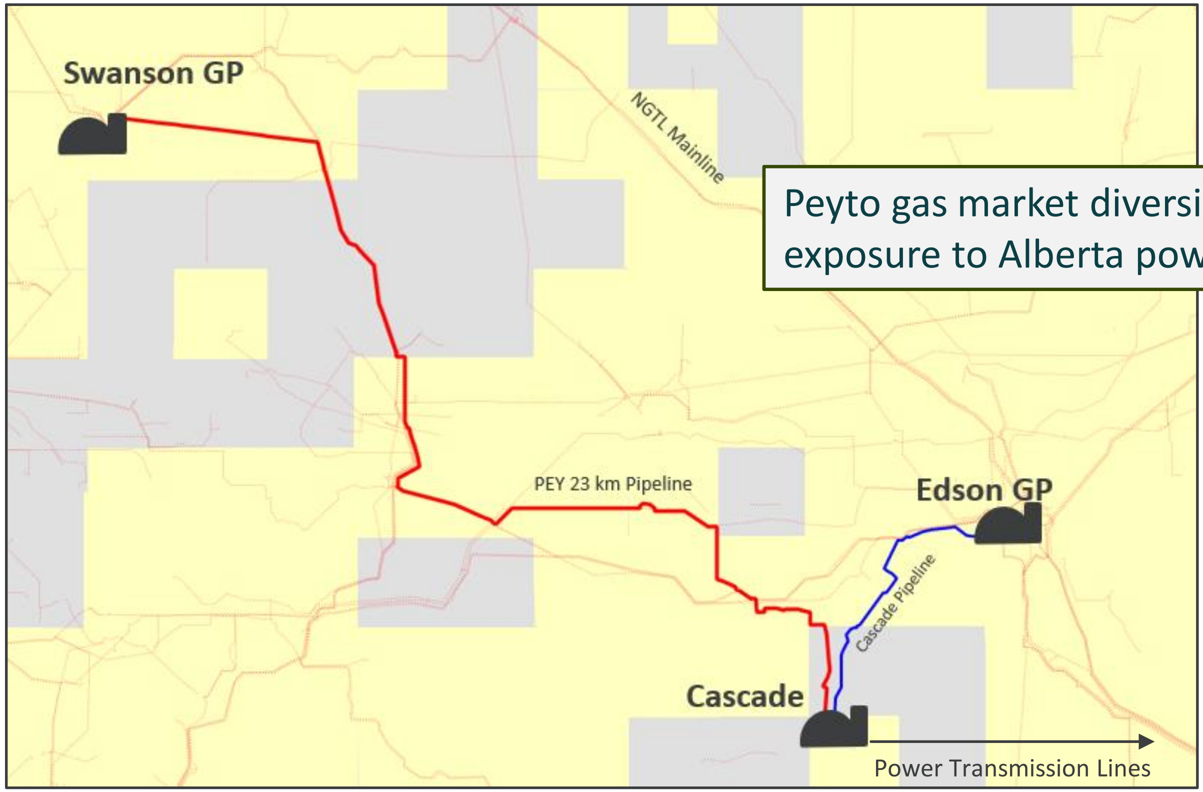
Peyto uses swaps and costless collars to secure liquids revenue as well.

	Q4 2025	2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	2026	2027
WTI SWAPS								
Volume USD bbls/d	-	-	-	-	-	-	-	
Price US$	-	-	-	-	-	-	-	
Volume CAD bbls/d	4,900	**4,750**	4,100	2,700	2,200	2,200	**2,793**	**398**
Price CAD$	90.06	**95.23**	87.54	84.88	84.37	84.37	**85.64**	**83.85**
Price CAD$ (Equiv)	90.06	**95.23**	87.54	84.88	84.37	84.37	**85.64**	**83.85**
TOTAL bbls/d	4,900	**4,750**	4,100	2,700	2,200	2,200	**2,793**	**398**
WTI COLLARS								
Volume CAD bbls/d	500	**623**	500	500	-	-	**248**	
Put CAD$	90.00	**88.75**	85.00	90.00	-	-	**87.50**	
Call CAD$	100.50	**103.34**	100.00	100.50	-	-	**100.25**	
CONWAY SWAPS								
Volume USD bbls/d	500	**500**	500	-	-	-	**123**	
Price US$	33.60	**33.66**	33.60	-	-	-	**33.60**	
Price CAD$	46.37	**46.46**	46.37	-	-	-	**46.37**	

USD contracts converted at 1.38CAD/USD

DIVERSIFICATION | POWER

Cascade Gas Supply Agreement



Peyto gas market diversification includes exposure to Alberta power pool prices

- ✓ A 15-year Gas Supply Agreement, which came into effect on August 31st, 2024, to directly supply ~52 MMcf/d to Kineticor's Cascade Power Project, a 900MWh combined cycle power generating facility
- ✓ Gas is being supplied from Peyto's GSA interconnected plants directly through a new 23km, large diameter pipeline from PEY Swanson to Cascade with flexibility to supply from Edson GP
- ✓ Direct connection frees up space on NGTL for future growth
- ✓ Peyto receives a gas price correlated to the operator's realized monthly power price which yields a price of approximately \$10/GJ at \$150/MWh and approximately \$3.75/GJ at \$60/MWh

GAS DIVERSIFICATION | LNG OPPORTUNITY

Our Partners

Rockies LNG is a partnership of Canadian natural gas producers working together to advance West Coast LNG opportunities.

Rockies LNG Partners together represent:

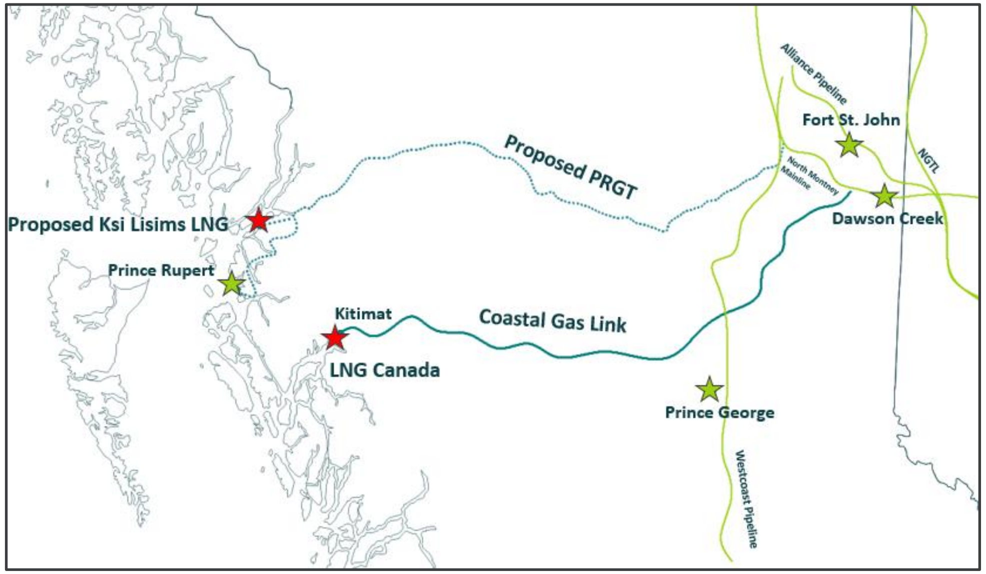
- 8 billion cubic feet per day, 1/2 of Canada's natural gas production
- 80 trillion cubic feet, 1/2 of Canada's proven natural gas reserves

Advantage Energy
Birchcliff Energy
Canadian Natural Resources Limited
Murphy Oil
NuVista Energy
Ovintiv Inc.
Paramount Resources
Peyto Exploration & Development Corp.
Tourmaline Oil Corp.
Whitecap Resources
Woodside Energy International (Canada) Limited.

ROCKIES LNG Partners

https://www.rockieslng.com

Peyto is part of the Rockies LNG Consortium whose goal is to support the construction of an LNG project off the Westcoast of BC to supply the World with another 1.6 bcf/d of Canadian natural gas and increase WCSB egress.



Rockies LNG Partners is collaborating with the Nisga'a Nation and Western LNG to develop the Ksi Lisims LNG project, an LNG export opportunity on the west coast of British Columbia. https://www.ksilisimslng.com/project

Ksi Lisims LNG pronounced as s'lisims, means "from the Nass River" in the Nisga'a language. Designed as a 12 million tonnes per year floating liquefaction project, Ksi Lisims LNG represents a unique partnership between the Nisga'a Nation, a modern treaty Nation in British Columbia, Western LNG, an experienced LNG developer, and Rockies LNG, a partnership of Canadian natural gas producers.